CALIFORNIA COASTAL COMMISSION 455 MARKET STREET, SUITE 300 SAN FRANCISCO, CA 94105-2219 FAX (415) 904-5400 Voice (415) 904-5200



9-22-0131 (State Lands Commission)

July 14, 2022

EXHIBITS

EXHIBIT 1 (VICINITY MAP)	2
EXHIBIT 2 (PROJECT OVERVIEW)	3
EXHIBIT 3 (MITIGATION MONITORING PROGRAM)	4
EXHIBIT 4 (CSLC LETER TO CCC)	.44
EXHIBIT 5 (OIL SPILL CONTINGENCY PLAN)	.49
EXHIBIT 6 (WETLAND DELINEATION FIGURE)	.55
EXHIBIT 7 (HABITAT MAPS)	.57
EXHIBIT 8 (RECREATIONAL AREAS)	.60



CDP Application No. 9-22-0131



2-2

Figure 2-1. Project Overview Map

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
Short term effects on public views from decommissioning activities (Component 1)	MM AES-1a. Overnight Storage of Equipment . Equipment utilized shall be returned to the staging areas at the end of each workday, both for public safety and aesthetic considerations	Aesthetics Observe equipment returned to laydown areas	Obstructed views minimized	CSLC, contractors	Following completion of each workday
	MM AES-1b. Material Removal at Construction Completion. All materials, equipment, and debris shall be removed from the site upon completion of each Project component	Observe all materials and equipment removed from Project work areas	Project areas restored	CSLC, contractors	Following completion Project Component 1
	MM AES-1c. Minimize Night Lighting. When required, lighting shall use the minimum number of fixtures and intensity needed for decommissioning activities. Fixtures shall be focused on work areas and fully shielded to minimize visibility from public viewing areas, wildlife habitats, migration routes, and other sensitive receptors	Observe nighttime lighting for compliance	Lighting and glare minimized	CSLC, contractors	During any nighttime work

 Table 7-1. Mitigation Monitoring Program

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing	
Short term effects on public views from decommissioning activities (Component 2)	Implement MM AES-1a: Overnight Storage of Equipment (see above) Implement MM AES-1b: Material Removal at Construction Completion (see above) Implement MM BIO-5a: Coastal Wetlands Mitigation (see below) Implement MM BIO-5b: Retain Coastal Wetlands Adjacent to Pier 421-2 (see below)					
Cumulative aesthetic impacts to public views	Implement MM AES-1a: Overnight Storage of Equipment (see above) Implement MM AES-1b: Material Removal at Construction Completion (see above) Implement MM AES-1c: Minimize Night Lighting (see above)					
		Air Quality				
Decommissioning- related air pollutant emissions (Component 1)	 MM AQ-1a. Fugitive Dust Control Measures. The contractors used to conduct decommissioning activities shall implement the following measures when applicable and feasible. Water trucks or sprinkler systems shall be used to keep all areas of vehicle movement damp enough to prevent dust from leaving the site. At a minimum, this should include wetting down such areas in the late morning and after work is 	Documentation in compliance monitoring sheets	Reduction in fugitive dust	CSLC, contractors	Throughout Component 1 decommissioning activities	

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	completed for the day. Increased watering frequency should be required whenever the wind speed exceeds 15 mph. Reclaimed water should be used whenever possible.				
	 Minimize amount of disturbed area and reduce on-site vehicle speeds to 15 miles per hour or less. 				
	• If importation, exportation and stockpiling of fill material is involved, soil stockpiled for more than two days shall be covered, kept moist, or treated with soil binders to prevent dust generation. Trucks transporting fill material to and from the site shall be tarped from the point of origin.				
	 Gravel pads shall be installed at all access points 				

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	to prevent tracking of mud onto public roads.				
	 After clearing, grading, earth moving or excavation is completed, treat the disturbed area by watering, or revegetating, or by spreading soil binders until the area is paved or otherwise developed so that dust generation will not occur. The contractor shall designate a person or persons to monitor the dust control program and to order increased watering, as necessary, to prevent transport of dust offsite. Their duties shall include holiday and weekend periods when work may not be in progress. The name and telephone number of such persons shall be 				
	provided to the Santa				

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	Barbara County Air Pollution Control District (SBCAPCD) prior to Project initiation.				
	MM AQ-1b. Equipment Exhaust Emissions Reduction Measures. The contractors used to conduct decommissioning activities shall implement the following measures when applicable and feasible.	Documentation in compliance monitoring sheets	Reduction in emissions	CSLC, contractors	Throughout decommissioning activities
	 All portable diesel-powered construction equipment shall be registered with the State's portable equipment registration program OR shall obtain a SBCAPCD permit. 				
	 Mobile construction equipment shall comply with the State Regulation for In- Use Off-Road Diesel Vehicles (Cal. Code of Regs., tit. 13, § 2449) to reduce NOx, diesel particulate matter, and other criteria pollutant emissions. 				

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	 On-road vehicles shall comply with the State Regulation for In-Use (On- Road) Heavy-Duty Diesel- Fueled Vehicles (Cal. Code of Regs., tit. 13, § 2025), to reduce diesel particulate matter, NOx and other criteria pollutants. 				
	 Off-road and on-road diesel vehicles shall comply with California Code of Regulations, title 13, sections 2449(d)(3) and 2485, limiting engine idling time. 				
	• Diesel equipment meeting the California Air Resources Board (CARB) Tier 3 or higher emission standards for off-road heavy-duty diesel engines should be used to the maximum extent feasible.				

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	 On-road heavy-duty equipment with model year 2010 engines or newer should be used to the maximum extent feasible. 				
	 Diesel powered equipment should be replaced by electric equipment whenever feasible. 				
	• Equipment/vehicles using alternative fuels, such as compressed natural gas, liquefied natural gas, propane or biodiesel, should be used on-site where feasible.				
	• Catalytic converters shall be installed on gasoline-powered equipment, if feasible.				
	 All construction equipment shall be maintained in tune per the manufacturer's specifications. 				

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	 The engine size of construction equipment shall be the minimum practical size. 				
	• The number of construction equipment operating simultaneously shall be minimized through efficient management practices to ensure that the smallest practical number is operating at any one time.				
	 Construction worker trips should be minimized by requiring carpooling and by providing for lunch onsite. 				
Decommissioning-	Implement MM AQ-1a: Fugitive Du	st Control Meas	sures (see above)		
related air pollutant emissions (Component 2)	Implement MM AQ-1b: Equipment	Exhaust Emiss	ions Reduction M	easures (see a	lbove)
Cumulativo oir	Implement MM AO 12: Eusitive Du	et Control Moo	sures (see above)		
quality impacts (Components 1 and 2)	Implement MM AQ-1b: Equipment	Exhaust Emiss	ions Reduction M	easures (see a	bove)

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	Biol	ogical Resource	es		
Disturbance to nesting birds	 MM BIO-1: Avoidance of Active Cliff Swallow Nests. A cliff swallow protection plan shall be developed prior to Project implementation. The plan shall specify how protection of the species will be implemented, including methods, timing, and monitoring requirements. Requirements shall include, but not be limited to: Inactive cliff swallow nests shall be removed during the non-breeding season (August 16th through February 14th) prior to the initiation of pier and caisson removal. Bird exclusion netting shall be installed on the underside of Pier 421-1 to prevent nesting prior to the initiation of pier and caisson removal. The netting shall remain in 	Adherence to cliff swallow protection plan, including field monitoring requirements	Avoidance of impacts to cliff swallows	CSLC, contractors	During Component 1 Project activities

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	removed more than 24 hours before the initiation of removal of Pier 421-1.				
Disturbance to bats using the 421-2 caisson structure	MM BIO-2: Transitional Bat Habitat. A bat preclusion plan shall be prepared and implemented prior to and during the 421-2 caisson demolition activities. The plan shall include confirmation surveys of either seasonal or ongoing bat use of the structure and recommendations regarding the timing for installation of preclusion netting at the caisson roost.	Adherence to bat preclusion plan	Avoidance of <u>impacts to</u> bats	CSLC, contractors	Prior to and during 421-2 caisson demolition
Temporary effects of potential hydrocarbon discharge	Implement MM HAZ-1c: Oil Spill C	ontingency Pla	n Implementation	(see below)	
Disturbance of terrestrial and aquatic special- status wildlife species	MM BIO-3a: Avoidance of Estuarine Waters/Tidewater Goby Relocation. Use of the alternative beach access route shall be scheduled during periods when the estuary mouth is closed (not outflowing to the Pacific Ocean). If this is not feasible, fish netting (0.25	Biological monitoring during required crossings	Avoidance of impacts to tidewater goby in Bell Canyon Creek	CSLC, contractors	During all Project activities
			Exhi	hit 3	

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	inch mesh size) shall be installed across the estuary mouth immediately upstream of the beach access route to isolate the estuary from the beach. A qualified biologist approved by the USFWS to handle tidewater goby shall use seines and dip nets to capture and relocate tidewater gobies from the beach area to upstream of the fish nets. Fish nets shall be removed by the biologist within 24 hours following termination of use of the alternative beach access route				
	MM BIO-3b: CRLF Fencing at the EOF . CRLF exclusion fencing (48 inch Ertec e-Fence, or equivalent) shall be installed along the entire western boundary of the EOF, adjacent to the margin of the riparian vegetation prior to use of the proposed staging area at this location. The bottom of the exclusion fencing shall be secured to the ground by trenching or other means to prevent CRLF from	Documentation and monitoring of fence installation	Avoidance of impacts to CRLF	CSLC, contractors	Prior to and throughout all Project activities

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	crawling under the fence. The CRLF exclusion fencing shall remain in place and maintained during all Project-related use of the EOF staging area.				
	MM BIO-3c Environmental Awareness Training. A CSLC- approved biological monitor(s) shall conduct environmental awareness training for all Project personnel to familiarize workers with surrounding common and special-status species and their habitats, applicable regulatory requirements, and measures that must be implemented to avoid or minimize potential impacts to biological resources.	Documentation of Environmental Awareness Training Sign- In Sheet	Training of Project crews	CSLC, contractors	Prior to each Project Component
	MM BIO-3d: Biological Pre- activity Surveys and Monitoring. A CSLC-approved biological monitor shall survey the work areas and access routes for sensitive species or other wildlife that may be present no more than 24 hours prior to the commencement of	Pre-activity survey report(s) Daily Monitoring reports	Avoidance of impacts to special status species during decommissioning activities	CSLC, contractors	Prior to each Project Component

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	Project activities. In addition, the				
	biological monitor shall provide				
	daily biological clearance prior to				
	the start of work and shall always				
	be on-site during Project				
	operations. If at any time during the				
	Project any wildlife species are				
	observed within the Project area,				
	work around the animal's				
	immediate area shall be stopped				
	until the animal leaves on its own				
	volition or work shall be redirected				
	to an area within the Project site				
	that would not impact these				
	species. Work shall resume once				
	the animal is clear of the work area.				
	In the unlikely event special-status				
	species are injured or killed by				
	Project-related activities, the				
	biological monitor shall stop work				
	and notify CSLC and consult with				
	the appropriate agencies to resolve				
	the impact prior to re-starting work				
	in the area.				

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	MM BIO-3e: Delineation of Work Limits. Prior to the start of the Project, the Project work areas and access routes shall be clearly flagged to ensure heavy equipment and vehicles stay within the permitted disturbance areas and avoid native vegetation along the access route. Designated equipment staging and fueling areas shall also be delineated at this time.	Photo- documentation within Compliance sheets	Avoidance of areas outside of the designated Project worksite(s)	CSLC, contractors	Prior to each Project Component
Disturbance of marine special- status species	 MM BIO-4: Grunion Spawning Avoidance. A grunion protection plan shall be developed prior to Project implementation. The plan shall specify how protection of the species will be implemented, including methods, timing, and monitoring requirements. Requirements shall include, but not be limited to: Project activities that involve equipment activity on the beach shall be scheduled to avoid grunion spawning 	Compliance monitoring report and photo- documentation	Avoidance of impacts to grunion spawning area(s)		Prior to Project implementation and during all Project activities within Grunion spawning periods

PRC 421 Decommissioning Project Final EIR

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	 season (March through August) if possible, given other scheduling constraints (winter storm waves, etc.). If avoiding spawning season is not feasible, a qualified biologist shall conduct an initial presence/absence survey during grunion runs (open and closed season runs) as predicted by the CDFW to document that grunion have not used the site. If the initial presence/absence survey determines that grunion are spawning at the Project site; a focused survey shall be conducted immediately following the spawning 	Action	Criteria	Party	
	event. During the focused survey, trenching shall be conducted at 3 to 6 foot spacing to determine if grunion spawning was				

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	successful and eggs were				
	deposited within the intertidal				
	work area. The trenches				
	shall be excavated				
	approximately 10 inches				
	Wide and 3 to 6 inches deep.				
	The trenches shall be				
	high water mark and extend				
	from the highest high tide				
	mark to approximate mean				
	low water Excavations shall				
	continue until arunion egas				
	are found or until all trenches				
	are sampled. If grunion eggs				
	are found during focused				
	surveys at the Project site,				
	intertidal work activities in				
	that location shall cease for				
	10 days to allow for hatching				
	of the eggs during the next				
	high-tide cycle.				
	Subsequent				
	presence/absence				
	monitoring shall continue				
	during the next spawning				
	period to determine if				

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	grunion continue to spawn at the Project site.				
Loss of coastal wetlands (Component 2)	MM BIO-5a: Coastal Wetlands Mitigation. A coastal wetlands mitigation plan shall be developed prior to Project implementation. The Plan shall specify how mitigation will be implemented, including site location description, wetland creation or enhancement methods, plant palette, propagule sources, irrigation methods (if needed), maintenance activities, success criteria and monitoring requirements. Requirements shall include but not be limited to: • Coastal wetlands removed from the access roadway as part of Component 2 shall be replaced at a minimum 3:1 ratio (at least 0.32 acre) through a combination of wetland replacement and off-site wetlands creation or enhancement.	Coastal bluff scrub replacement plan docu- mentation and monitoring	Replacement of coastal bluff scrub habitat	CSLC, contractors	Prior to Project implementation and following completion of Component 2

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	 Coastal wetlands replacement shall be included in the coastal bluff scrub replanting area (see MM BIO-6a) within the abandoned access roadway and the remaining wetlands creation/enhancement needed to meet the 3:1 ratio shall be conducted off-site. 				
	MM BIO-5b: Retain Coastal Wetlands Adjacent to Pier 421-2. A coastal wetlands retention plan shall be developed prior to Project implementation. The Plan shall specify how this measure will be implemented, including materials, methods and integration into the overall decommissioning schedule. The rock and road base fill material comprising the access roadway north of Pier 421-2 shall be left in place or other suitable material placed as needed to maintain the impoundment of golf course	Coastal wetlands retention plan documentation and monitoring	Retention of wetlands	CSLC, contractors	Prior to and during implementation of Component 2

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	irrigation run-off which supports the existing wetlands at this location.				
Loss of terrestrial ESHA/sensitive natural communities	MM BIO-6a: Coastal Bluff Scrub Replacement. A coastal bluff scrub replacement plan shall be developed prior to Project implementation. The Plan shall specify how replacement will be implemented, including soil augmentation, planting site preparation, planting methods, plant palette, propagule sources, irrigation methods (if needed), maintenance activities, success criteria and monitoring requirements. Coastal bluff scrub removed along the seaward margin of the access roadway shall be replaced at a minimum 2:1 ratio (at least 0.6 acre) through soil augmentation and replanting the remaining surface of the abandoned access roadway with quail bush, coastal golden-bush and other native species characteristic of the bluffs.	Coastal Bluff Scrub Replacement Plan	Success criteria monitoring from Coastal Bluff Scrub Replacement Plan	CSLC, contractors	Prior to and during implementation of Component 2

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	MM BIO-6b: Southern Foredunes Avoidance. A CSLC-approved biological monitor shall be present when heavy equipment or vehicles transit the alternative beach access route and communicate with equipment/vehicle operators to ensure southern foredunes are avoided.	Daily Compliance documentation	Avoidance of southern foredune habitat areas	CSLC, contractors	Throughout Project activities (as utilized)
Cumulative impacts to biological resources (Components 1 and 2)	Implement MM BIO-1: Avoidance Implement MM BIO-2: Transitional Implement MM HAZ-1c: Oil Spill O Implement MM BIO-3a: Avoidance Implement MM BIO-3b: CRLF Fen Implement MM BIO-3c: Environme Implement MM BIO-3c: Environme Implement MM BIO-3c: Delineatio Implement MM BIO-3e: Delineatio Implement MM BIO-5a: Coastal W Implement MM BIO-5b: Retain Co Implement MM BIO-6a: Coastal B Implement MM BIO-6b: Southern F	of Active Cliff S al Bat Habitat (se Contingency Pla e of Estuarine V cing at the EOF ental Awarenes I Pre-activity Su on of Work Limit oawning Avoida Vetlands Mitigat astal Wetlands luff Scrub Repla Foredunes Avoi	Swallow Nests (see ee above) an Implementation Vaters/Tidewater (s (see above) s Training (see ab rveys and Monito ts (see above) nce (see above) ion (see above) Adjacent to Pier 4 acement (see above) dance (see above)	e above) I (see below) Goby Relocati Pove) ring (see abov P21-2 (see abov /e)	on (see above) re) ve)

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	Cultural Resour	ces/Tribal Cultu	ral Resources		
Potential impacts to previously undiscovered Cultural or Tribal Cultural resources (Component 2)	 MM CUL-1/TCR-1: Cultural Resources Monitoring. A Cultural Resources Monitoring Plan (Plan) shall be prepared prior to Component 2 ground disturbing activities. The Plan shall include, but not be limited to, the following measures: CSLC shall retain a qualified archaeologist and a representative of a California Native American tribe that is culturally affiliated to the Project site to monitor all ground disturbing activities during Component 2. CSLC shall provide a minimum 5-day notice to the 	Cultural Resources Monitoring Plan	Avoidance of disturbance of any found cultural resources	CSLC, contractors	Prior to and throughout Component 2 Project activities
	archaeologist and tribal monitor prior to all activities requiring monitoring.				
	 CSLC shall provide the archaeologist and tribal 				

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	monitor safe and reasonable access to the Project site.				
	 The Plan shall include guidance on identification of potential cultural resources that may be encountered. 				
Potential impacts	MM CUL-2/TCR-2: Cultural	Documentation	Avoidance of	CSLC,	Prior to Project
to Cultural	Resources Sensitivity Training.	of training	cultural resources	contractors	implementation
resources	Prior to Project implementation, a	-			-
(Specifically CA-	pre-construction cultural resources				
SBA-71)	sensitivity training shall be given by				
	a qualified archaeologist and Native				
	American representative. The				
	purpose of the training will be to				
	educate onsite construction				
	personnel as to the sensitivity of				
	archaeological resources in the				
	area, and specifically avoidance of				
	CA-SBA-71 when utilizing the				
	area. The training will also cover				
	the requirements of the Plan				
	identified in MM CUL-1/TCR-1				
	including the possibility of exposing				
	cultural resources, guidance on				

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	recognizing such resources, and direction on procedures if a find is encountered. CSLC and the Project contractor will instruct all Project personnel that touching, collecting, or removing cultural materials from the property is strictly prohibited. Evidence of compliance with this MM shall be documented within pre-Project compliance documentation materials prior to Project implementation.				
	MM CUL-3/TCR-3: Discovery of Previously Unknown Cultural or Tribal Resources. In the event that potential cultural or tribal cultural resources are uncovered during Project implementation, all earth- disturbing work within 100 feet of the find shall be temporarily suspended or redirected until the approved archaeologist and tribal monitor have evaluated the nature and significance of the discovery. In the event that a potentially significant cultural or tribal cultural	Documentation of Notifications and Treatment Plan (if applicable)	Minimization of impact to discovered resources	CSLC, contractors	Throughout Project activities

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	resource is discovered, the				
	Applicant, CSLC and any local,				
	state, or federal agency with				
	approval or permitting authority				
	over the Project that has				
	requested/required notification shall				
	be notified within 48 hours. The				
	location of any such finds must be				
	kept confidential and measures				
	shall be taken to secure the area				
	from site disturbance and potential				
	vandalism. Impacts to previously				
	unknown significant cultural or tribal				
	cultural resources shall be avoided				
	through preservation in place if				
	feasible. Damaging effects to tribal				
	cultural resources shall be avoided				
	or minimized following the				
	measures identified in Public				
	Resources Code section 21084.3,				
	subdivision (b), if feasible, unless				
	other measures are mutually				
	agreed to by the lead archaeologist				
	and culturally affiliated tribal monitor				
	that would be as or more effective.				
	A treatment plan, if needed to				
	address a find, shall be developed				

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	by the archaeologist and, for tribal				
	cultural resources, the culturally-				
	affiliated tribal monitor, and				
	submitted to the appropriate tribal				
	representatives and CSLC staff for				
	review, input, and concurrence prior				
	to implementation of the plan.				
	Protection in place of tribal cultural				
	resources shall be prioritized, if				
	feasible; if the archaeologist or tribe				
	determines that damaging effects				
	on the cultural or tribal cultural				
	resource can be avoided in place,				
	then work in the area may resume				
	provided the area of the find is				
	clearly marked for no disturbance. If				
	avoidance in place of tribal cultural				
	resources is infeasible, the				
	treatment plan shall include				
	measures that place priority on				
	Tribal self-determination over				
	collection and curation, including				
	the option to repatriate (rebury)				
	materials nearby at a location of				
	their choosing, and to transfer				
	possession/ownership to the				
	culturally-affiliated Tribe.				

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	Title to all archaeological sites, historic or cultural resources, and tribal cultural resources on or in the tide and submerged lands of California is vested in the State and under CSLC jurisdiction. The final disposition of archaeological, historical, and tribal cultural resources recovered on State lands under CSLC jurisdiction must be approved by the CSLC				
	MM CUL-4/TCR-4: Unanticipated Discovery of Human Remains. If human remains are encountered, all provisions provided in California Health and Safety Code section 7050.5 and California Public Resources Code section 5097.98 shall be followed. Work shall stop within 100 feet of the discovery, and both an archaeologist and CSLC staff must be contacted within 24 hours. The archaeologist shall consult with the County Coroner. If human remains are of Native American origin, the County	Documentation of Notifications	Minimization of impacts to human remains	CSLC, contractors	Throughout Project activities

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	Coroner shall notify the Native American Heritage Commission within 24 hours of this determination, and a Most Likely Descendent shall be identified. No work is to proceed in the discovery area until consultation is complete and procedures to avoid or recover the remains have been implemented				
Potential for unauthorized collection of artifacts (Components 1 and 2)	Implement MM CUL-2/TCR-2: Cult	ural Resources	Sensitivity Trainir	ng (see above)	
	MM CUL-5/TCR-5: Cultural Resources Protective Fencing (CA-SBA-71). Prior to Project implementation, protective fencing or flagging clearly marking the area surrounding CA-SBA-71 for avoidance shall be installed; this fencing or flagging shall be maintained for the duration of the use of the Bacara Resort fire road	Documentation of Fencing or flagging installation and avoidance of area	Minimization of impact CA-SBA- 71	CSLC, contractors	Throughout Project activities

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	access area, and no personnel, equipment, refuse, or other materials shall be allowed into the avoidance area at any time.				
Cumulative impacts to cultural resources/ Tribal cultural resources (Components 1 and 2)	Implement MM CUL-1/TCR-1: Cultural Resources Monitoring (see above) Implement MM CUL-2/TCR-2: Cultural Resources Sensitivity Training (see above) Implement MM CUL-3/TCR-3: Discovery of Previously Unknown Cultural or Tribal Resources (see above) Implement MM CUL-4/TCR-4: Unanticipated Discovery of Human Remains (see above) Implement MM CUL-5/TCR-5: Cultural Resources Protective Fencing (see above)				
	Hazards a	nd Hazardous N	laterials		
Exposure of public or environment to hazardous materials (Component 1)	MM HAZ-1a: Remedial Action Plan Implementation. The Remedial Action Plan submitted to the Santa Barbara County Public Health Department, Environmental Health Services Division shall be implemented during Component 1 Project decommissioning activities. The RAP will also be shared with California Department of Fish and	Remedial Action Plan Approval	Minimization of hazardous materials exposure	CSLC, contractors	Prior to and throughout Component 1 Project activities

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	Wildlife Office of Spill Prevention and Response (OSPR), RWQCB, and city of Goleta (as applicable) for review and approval prior to the initiation of construction activities. Final approval of the plan shall be under the purview of OSPR, RWQCB, and Santa Barbara County Public Health Department. Upon approval, all contaminated materials shall be removed and disposed of in accordance with procedures described in the RAP. All soil sampling results shall be provided to the Santa Barbara County Public Health Department and city of Goleta immediately upon receiving results.				
	MM HAZ-1b: Hydrocarbon Contaminated Soil Notification(s) and BMPs. Prior to Project activities related to removal of contaminated soil, the Air Pollution Control District must be notified as an Air Pollution Control District Permit will be required. In addition,	Notification to APCD	Minimization of Air Quality Impacts	CSLC, contractors	During all Project activities

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	the following measures shall be implemented:				
	 Covers on storage piles shall be maintained in place at all times in areas not actively involved in soil addition or removal 				
	 Contaminated soil shall be covered with at least 6 inches of packed uncontaminated soil or another TPH-non-permeable barrier such as plastic tarp. No headspace shall be allowed where vapors could accumulate 				
	 Covered piles shall be designed in such a way to eliminate erosion due to wind or water. No openings in the covers are permitted 				
	 The air quality impacts from the excavation and haul trips associated with removing the contaminated soil must be evaluated and mitigated if 				

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	 total emissions exceed the Air Pollution Control District's construction phase thresholds During soil excavation, odors shall not be evident to such a degree as to cause a public puisance 				
	 Clean soil must be segregated from contaminated soil 				
	MM HAZ-1c: Oil Spill Contingency Plan Implementation. The EOF Facility's existing Oil Spill Contingency Plan (OSCP) and Addendum shall be implemented during all Project activities in the event of a release of oil or contaminants. The OSCP delineates prevention measures including daily inspection of equipment, refueling at designated stations, and secondary equipment containment for equipment to prevent spills. Additionally, the	Copy of OSCP	Spill avoidance and response (if required)	CSLC, contractors	During all Project activities

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	onshore work sites shall maintain onsite response equipment to clean up minor spills. In the event of a major spill (greater than five barrels) the OSCP requires utilization of an independent oil spill response contractor (i.e. Marine Spill Response Corporation) to provide secondary cleanup.				
	Implement MM HWQ-1: Storm Wat	er Pollution Pre	vention Plan (see	below)	
Use and transport of hazardous materials during decommissioning activities (Component 1)	MM HAZ-2 Hazardous Materials Management and Contingency Plan. A Hazardous Materials Management and Contingency Plan shall be developed and implemented. Measures shall include, but not be limited to, identification of appropriate fueling and maintenance areas for equipment, daily equipment inspection schedule, and reference to the facilities existing spill response plan, and spill response supplies to be maintained onsite.	Copy of Hazardous Materials Management and Contingency Plan. Compliance documentation during construction	Avoidance of hazardous materials exposure to the environment	CSLC, contractors	During all Project activities
Exposure of the public or	Implement MM HAZ-1a: Remedial	Action Plan Imp	blementation (see a	above)	

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing	
environment to hazardous materials (Component 2)	Implement MM HAZ-1b: Hydrocarbon Contaminated Soil Notification(s) and BMPs (see above) Implement MM HAZ-1c: Oil Spill Contingency Plan Implementation (see above) Implement MM HWQ-1: Storm Water Pollution Prevention Plan (see below)					
Use of hazardous materials during decommissioning activities (Component 2)	Implement MM HAZ-2: Hazardous	Materials Mana	gement and Conti	ngency Plan (see above)	
Potential cumulative hazardous materials impacts	Implement MM HAZ-1a: Remedial Implement MM HAZ-1b: Hydrocark Implement MM HAZ-1c: Oil Spill Co Implement MM HWQ-1: Storm Wat Implement MM HAZ-2: Hazardous	Action Plan Imp oon Contaminat ontingency Plan er Pollution Pre Materials Mana	elementation (see a ed Soil Notification Implementation (evention Plan (see gement and Conti	above) n(s) and BMP s (see above) below) ngency Plan (set the set t	s (see above) see above)	
	Hydrolo	gy and Water Q	uality			
Potential water quality impacts during implementation of decommissioning Project (Component 1)	Hydrology and Water Quality Implement MM HAZ-1a: Remedial Action Plan Implementation (see above) Implement MM HAZ-1b: Hydrocarbon Contaminated Soil Notification(s) and BMPs (see above) Implement MM HAZ-1c: Oil Spill Contingency Plan Implementation (see above) Implement MM HAZ-2: Hazardous Materials Management and Contingency Plan (see above)					

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
Construction- related erosion and sedimentation impacts to marine and onshore water quality (Component 1)	 MM HWQ-1. Storm Water Pollution Prevention Plan. CSLC shall prepare and implement a Storm Water Pollution Prevention Plan (SWPPP), including: All fueling and maintenance of vehicles and heavy equipment will occur in designated areas at least 50 feet from waterways. Designated areas will include spill containment devices (e.g., drain pans) and absorbent materials to clean up spills Vehicles and equipment will be maintained properly to prevent leakage of hydrocarbons and other fluids Any accidental spill of hydrocarbons or other fluids that may occur at the work site will be cleaned immediately. Spill containment devices and 	Contractor submittal of the SWPPP to CSLC, observation reports	Minimize erosion, siltation, and turbidity	CSLC, contractors	During all Project activities

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	absorbent materials will be maintained on the work site for this purpose. The Governor's Office of Emergency Services will be notified immediately in the event of a reportable quantity accidental spill to ensure proper notification, clean up, and disposal of waste				
	 Waste and debris generated during construction will be stored in designated waste collection areas and containers away from drainage features, and will be disposed of regularly 				
	• Storm water pollution prevention best management practices will be used around the construction area perimeters during construction and around any construction operations that could				

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	 potentially degrade water quality Erosion and sedimentation best management practices (e.g., silt fences straw wattles, mulching, and hydroseeding) will be installed properly and maintained regularly. Other best management practices will be installed as necessary and as required by Project permits Runoff will be conveyed to prevent erosion from slopes and channels and directed to engineered drainage facilities Disturbed slopes will be re- vegetated with appropriate native vegetation 				
Potential water	Implement MM HAZ-1a: Remedial Action Plan Implementation (see above)				
quality impacts	 Implement MM HAZ-1b: Hydrocarbon Contaminated Soil Notification(s) and BMPs (see above) Implement MM HAZ-1c: Oil Spill Contingency Plan Implementation (see above) Implement MM HAZ-2: Hazardous Materials Management and Contingency Plan (see above) 			s (see above)	
during					
decommissioning				see above)	

Mitigation Measure (MM)	Reporting Action	Effectiveness Criteria	Responsible Party	Timing
			•	
Implement MM HWQ-1: Storm Water Pollution Prevention Plan (see above)				
Implement MM HWQ-1: Storm Water Pollution Prevention Plan (see above)				
Land Use				
Implement MM AES-1a. Overnight Storage of Equipment (see above) Implement MM AES-1b. Material Removal at Construction Completion (see above) Implement MM AES-1c. Minimize Night Lighting (see above) Implement MM AQ-1a: Fugitive Dust Control Measures (see above) Implement MM AQ-1b: Equipment Exhaust Emissions Reduction Measures (see above) Implement MM BIO-1: Avoidance of Active Cliff Swallow Nests (see above) Implement MM BIO-2: Transitional Bat Habitat (see above)				
	Implement MM AES-1a. Overnight Implement MM AES-1b. Material Re Implement MM AES-1b. Material Re Implement MM AES-1c. Minimize N Implement MM AQ-1a: Fugitive Du Implement MM AQ-1b: Equipment Implement MM BIO-1: Avoidance of Implement MM BIO-2: Transitional Implement MM BIO-3a: Avoidance	Mitigation Measure (NMM) Reporting Action Implement MM HWQ-1: Storm Water Pollution Press Implement MM HWQ-1: Storm Water Pollution Press Implement MM HWQ-1: Storm Water Pollution Press Implement MM AES-1a. Overnight Storage of Equ Implement MM AES-1b. Material Removal at Conss Implement MM AES-1c. Minimize Night Lighting (s Implement MM AQ-1a: Fugitive Dust Control Meass Implement MM AQ-1b: Equipment Exhaust Emisss Implement MM BIO-2: Transitional Bat Habitat (see Implement MM BIO-3a: Avoidance of Estuarine Water	Keporting Action Criteria Implement MM HWQ-1: Storm Water Pollution Prevention Plan (see Implement MM HWQ-1: Storm Water Pollution Prevention Plan (see Implement MM HWQ-1: Storm Water Pollution Prevention Plan (see Implement MM AES-1a. Overnight Storage of Equipment (see above Implement MM AES-1b. Material Removal at Construction Completi Implement MM AES-1c. Minimize Night Lighting (see above) Implement MM AQ-1a: Fugitive Dust Control Measures (see above) Implement MM AQ-1b: Equipment Exhaust Emissions Reduction M Implement MM BIO-1: Avoidance of Active Cliff Swallow Nests (see Implement MM BIO-2: Transitional Bat Habitat (see above)	Implement MM HWQ-1: Storm Water Pollution Prevention Plan (see above) Implement MM HWQ-1: Storm Water Pollution Prevention Plan (see above) Implement MM HWQ-1: Storm Water Pollution Prevention Plan (see above) Implement MM HWQ-1: Storm Water Pollution Prevention Plan (see above) Implement MM HWQ-1: Storm Water Pollution Prevention Plan (see above) Implement MM AES-1a. Overnight Storage of Equipment (see above) Implement MM AES-1b. Material Removal at Construction Completion (see above) Implement MM AES-1c. Minimize Night Lighting (see above) Implement MM AQ-1a: Fugitive Dust Control Measures (see above) Implement MM AQ-1b: Equipment Exhaust Emissions Reduction Measures (see above) Implement MM BIO-1: Avoidance of Active Cliff Swallow Nests (see above) Implement MM BIO-3a: Avoidance of Estuarine Waters/Tidewater Goby Relocatio

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	Implement MM BIO-3b: CRLF Fencing at the EOF (see above)				
	Implement MM BIO-3c: Environme	ental Awareness	s Training (see abo	ove)	
	Implement MM BIO-3d: Biological	Pre-activity Su	veys (see above)		
	Implement MM BIO-3e: Delineation	n of Work Limits	s (see above)		
	Implement MM BIO-4: Grunion Spa	awning Avoidar	ice (see above)		
	Implement MM BIO-5a: Coastal We	etlands Mitigation	on (see above)		
	Implement MM BIO-5b: Retain Coa	astal Wetlands /	Adjacent to Pier 42	21-2 (see above	e)
	Implement MM BIO-6a: Coastal Bluff Scrub Replacement (see above)				
	Implement MM BIO-6b: Southern Foredunes Avoidance (see above)				
	Implement MM HAZ-1a: Remedial Action Plan Implementation (see above)				
	Implement MM HAZ-1b: Hydrocarbon Contaminated Soil Notification(s) and BMPs (see above)				
	Implement MM HAZ-1c: Oil Spill Contingency Plan Implementation (see above)				
	Implement MM HWQ-1: Storm Water Pollution Prevention Plan (see above)				
	Implement MM REC-1: Maximize Beach Access (see below)				
	Recreation				
Temporary loss of recreational	Implement MM AES-1a: Overnight Storage of Equipment (see above)				
access during					
decommissioning					
(Component 1)					
	MM REC-1: Maximize Beach Access. Pier and caisson work	Compliance documentation	Beach access maintained	CSLC, contractors	Throughout Component 1

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	areas shall be made passable by the public walking along the beach by removing debris to staging/storage areas off the beach and backfilling or placing steel plates over any open excavations at the end of each workday. If these measures are not feasible during periods of high tides or storm conditions, signage and temporary fencing shall be provided to notify the public that passage is not allowed and that alternative beach access locations can be found nearby.				decommissioning activities
Temporary loss of recreational access during decommissioning activities (Component 2)	Implement MM AES-1a: Overnight	Storage of Equ	ipment (see above	?)	

Potential Impact	Mitigation Measure (MM)	Monitoring / Reporting Action	Effectiveness Criteria	Responsible Party	Timing
	Transp	portation and Tr	affic		
Component 1 Traffic Safety	MM T-1. Truck Entrance Signage. Easily visible signage shall be posted on Hollister Avenue at least 1,000 feet east and west of the EOF driveway to alert motorists of a truck entrance. This signage shall also be required at the Bacara Resort fire road entrance if this secondary access route is used by heavy-duty trucks.	Documentation of appropriate signage	Avoidance of traffic impacts	CSLC, contractors	Prior to Component 1 Project implementation
Component 2 Traffic Safety	Implement MM T-1. Truck Entrance Signage (see above)				
Contribution to Cumulative Transportation/ Traffic impacts (Components 1 and 2)	Implement MM T-1. Truck Entranc	e Signage (see a	above)		

CALIFORNIA STATE LANDS COMMISSION

100 Howe Avenue, Suite 100-South Sacramento, CA 95825-8202



Established in 1938

JENNIFER LUCCHESI, Executive Officer 916.574.1800 TTY CA Relay Service: 711 or Phone 800.735.2922 from Voice Phone 800.735.2929 or for Spanish 800.855.3000

Contact Phone: 916.574.1964

May 24, 2022

File Ref.: W30159-4

Kate Huckelbridge Deputy Director of Energy, Ocean Resources, and Federal Consistency California Coastal Commission 455 Market Street, #228 San Francisco, CA 94105

Subject: Update on the PRC 421 Decommissioning Project

Ms. Huckelbridge,

The State Lands Commission (SLC) values its partnership with the Coastal Commission (Commission) as the state transitions from offshore oil and gas production and addresses the final remnants of that development in the Santa Barbara Channel. In preparing to consider its Coastal Development Permit application for Component 1 of the PRC 421 Decommissioning Project, staff of the SLC were asked to update the Commission on the status of Component 1 and the SLC's efforts to facilitate execution of Component 2, by the local responsible agency, the city of Goleta (City).

Background

In April 2017, Venoco LLC, the lessee of State oil and gas leases off Goleta quitclaimed its offshore leases to the SLC, declared Bankruptcy, and began the process of liquidating. As a result, Venoco's oil and gas infrastructure located both onshore and offshore was deserted by the operator including Platform Holly, the 421 Piers, Line 96, the remnants of the Ellwood Marine Terminal, and extensive networks of underground piping. The bankruptcy and liquidation of Venoco has created numerous jurisdictional, legal, and practical challenges for local and state agencies and private landowners seeking to remediate and decommission derelict infrastructure left by Venoco.

Since 2017, the SLC has stepped up and stepped into the role of remediating that infrastructure on lands within its statutory jurisdiction and within the defined boundaries of previous oil and gas leases issued on the state's mineral interests. The SLC has obtained commitments from ExxonMobil, a prior lessee, to plug the 30 wells on Platform

Exhibit 4

CDP Application No. 9-22-0131 Page 1 of 5

Holly, 2 wells on the 421 Piers (completed in 2019), and decommission those facilities. Now that well plug and abandonment is underway and nearing completion, the SLC is focusing on facility decommissioning.

The SLC undertook environmental analysis of Component 2 at the request of its partner agencies

In early 2021, SLC staff consulted with staff of the Commission and the City on its plans to undertake California Environmental Quality Act (CEQA) review of the removal of the two caissons and connecting piers within the bounds of former lease, PRC 421 (i.e., Component 1). Removal of the supporting roadway and upland infrastructure was not within SLC's original scope because this infrastructure is located on private lands outside the bounds of the 421 lease. Because of the importance of removing derelict coastal hazards and restoring Haskell's Beach to its natural condition, Commission and City staff urged the SLC to expand the scope of CEQA review to include removal of the roadway (i.e., Component 2). The SLC agreed to this request, understanding that either the city or another public agency with direct jurisdiction would be the lead proponent of the roadway removal and knowing that CEQA review of the larger project would vastly facilitate that undertaking. The SLC also has extensive experience analyzing large, complicated projects where its jurisdictional role in the undertaking is narrow (e.g., SONGS Nuclear Decommissioning Environmental Impact Report (EIR)).

The SLC, Commission, and city of Goleta formed a joint review panel in May 2021 that facilitated active participation in administrative draft review of the EIR, through the CEQA process.

Numerous constraints limited the SLC's authorization to Component 1

On April 26, the SLC certified the EIR, analyzing both Components 1 and 2 for decommissioning. However, jurisdictional, contractual, and funding constraints limited the SLC to only authorize Component 1 of the Project. The two piers and caissons associated with the decommissioning work of Component 1 reside, generally, waterward of the MHTL, were built within the authorizations of Lease PRC 421, and are situated on State sovereign land. The roadway and pipelines that are part of Component 2, along with all other downstream infrastructure owned by Venoco, reside on privately owned uplands whose occupation was possible due to the consent of, or permit by, other landowners and local municipal agencies.

The SLC, as an agency of the State, is limited to act within the bounds granted by the Legislature. As an agent-land manager for the State, the SLC's relevant terrestrial jurisdiction in the Project area is over "all ungranted tidelands and submerged lands owned by the State." (Cal. Pub. Resources Code § 6301). The SLC lacks independent authority to decommission upland infrastructure on private property outside of its narrow ability to condemn lands for purposes outside the scope of the Project. Although the SLC has utilized the access road and operated the EOF since 2017, the occupation has been pursuant to state police powers to prevent public harm from

Exhibit 4

CDP Application No. 9-22-0131 Page 2 of 5

Hydrogen Sulfide Gas from Platform Holly and monitor the condition of the piers targeted by Component 1. The SLC's need to operate any onshore facilities extinguishes with the plug and abandonment of the platform wells and the completion of Component 1.

Secondly, ExxonMobil committed to undertake Component 1 based on contractual terms in the 1997 lease assignment from ExxonMobil to Venoco. The SLC consented to the assignment on the condition that ExxonMobil remain liable for PRC 421 lease obligations, including removal of the infrastructure within the bounds of the lease area. Because the SLC holds no regulatory authority to order a responsible party to decommission facilities outside the lease area, the scope of ExxonMobil's obligation to the SLC is to the lands formerly under lease, which contain the work under Component 1, but not Component 2.

Finally, funding constraints also limit the SLC to undertaking Component 1 of the Project. Since 2017, the Legislature has appropriated funding for the SLC to operate and maintain facilities needed to plug and abandon the 30 Platform Holly wells and the 2 PRC 421 wells. Component 1 will be undertaken by ExxonMobil, at its expense. Further, no funding has been appropriated to decommission or remove any infrastructure on private uplands. Even if the SLC had funding in its baseline budget to implement Component 2, expending state funds to remove infrastructure and improve private property outside of its jurisdiction and authority would be a gift of public funds in violation of the State Constitution.

However, despite the limitations on SLC directly undertaking Component 2, the chair of the Commission, State Controller Betty Yee, indicated:

I can assure you the [SLC] is not turning its back on what is going to continue to happen with respect to [Component 2]. So although our action today is certification of the entire EIR and approval only of Component 1 of the project, I don't believe there's anyone in this room that is looking to end the conversation there. . . Our action here today is by no means the end of the [SLC's] involvement.

April 26, 2022.

Based on that guidance, staff is working with the city of Goleta and stakeholders to identify grant funding sources for Component 2, and staff continues to facilitate approaches for a proponent to fulfill Component 2 (See further, below).

The SLC seeks approval of Coastal Development Permit (CDP) for Component 1 for immediate public safety and environmental concerns

CDP consideration of Component 1 in July is essential to starting that decommissioning work in 2022. A July consideration and approval of the CDP application allows a project start in mid-late August, while a CDP application consideration in mid-August, while only one month later, likely creates significant project delay. Specifically, an August CDP

Exhibit 4

CDP Application No. 9-22-0131 Page 3 of 5

would likely delay project start 3-5 weeks after issuance (mid-September to late September). A 30-day lead time is needed to contract and obtain consumables (fuel, personal protective equipment, equipment (some which can be done before the CDP)) and at least 3 weeks, post CDP, is needed to coordinate and mobilize, assuming no significant and unanticipated conditions placed in the CDP, which could cause additional delays. The contractor must perform pre-work biological monitoring and noticing, which must be done in advance of work. The bid packages that just closed have the contractors commencing mobilization only after final permits are in hand, so there are limits to the amount of preparation that can be done until all permits are issued.

Starting Component 1 in 2022 is vital to managing the risk of contamination from a release of oily soil from the fragile caisson walls. A mid- to late September start, due to an August approved CDP, is significant because even an assumed August start, under a July approved CDP, leaves a small window to do the work within biological and permit windows. The riskiest part of the project is preventing water intrusion into the caissons that could cause the release of contaminated soil as the walls are taken down. An August start has much of the soil removal occurring before the King Tide season in early December-January. A late September start puts that soil removal work in the middle of that period, creating higher risks to the caisson structure as it is removed. Beach-side work can only be performed during low-tides which may also cause delays if stormy/winter conditions occur. After mid/late February, nesting season occurs for certain bird species which inhabit areas along the access roadway and may cause issues with final removal work and demobilization. Component 1 is expected to take 5-6 months and a delayed, late-September start would easily push the project into March 2023.

Finally, given the challenges and liability associated with a release of contaminated soil, the contractor may not be comfortable with starting work until Summer 2023 if the project start date is delayed. Staff heard concerns from bidding contractors about the challenges of containing the caisson soil during demolition and the risk of water intrusion from wave action. The winning contractor (when selected) using its engineering judgment may feel it too risky to start the project in late September, in lieu of 2023. Although it is certainly possible to start in 2023, and perhaps in the springtime, most permits assume an August-late February work window and would need a variance or be reissued, and other limitations such as the bird nesting and grunion spawning seasons would need to be avoided.

The City and SLC have partnered to facilitate Component 2.

Since April 26, 2022, SLC and City staff have developed a preliminary framework for facilitating Component 2 and assigned a joint working group towards implementation. The greatest hurdle is funding for overall project costs estimated to reach \$5 million. In May, the working group met with the State Coastal Conservancy and Ocean Protection Council to explore grant funding options for coastal resiliency projects.

Exhibit 4 CDP Application No. 9-22-0131 Page 4 of 5

Because Component 2 meets the goals of resiliency, facilitates managed retreat, and will result in habitat restoration, it appears to be a good candidate for grant funding. The working group will submit formal applications for grant funding in early June and are awaiting further instructions from the awarding agencies. Assuming funding is in place, the framework envisions that the City will be the lead proponent, with the SLC providing staffing resources for permit preparation. Contractor procurement will align based on each agencies relative position to contract as efficiently as possible. In addition, the City is negotiating with the land owner, Sand Piper Golf Course, as to its participation in the process. The Commission will be a permitting agency for Component 2. The most optimistic goal is for Component 2 to commence in 1Q 2023, near the completion of Component 1.

Again, SLC staff values the Commission's partnership, from initial consultation, EIR development, and permit issuance, and we look forward to moving forward with this important project. If you have any questions please feel free to contact me at <u>joseph.fabel@slc.ca.gov</u> or at (916) 574.1964.

incerely Joseph Fabel Senior Attorney

Exhibit 4 CDP Application No. 9-22-0131 Page 5 of 5

Addendum to the Ellwood Facilities Oil Spill **Contingency Plan**

EXXONMOBIL PRC 421 PIERS DECOMMISSIONING PROJECT

April 2021

PREPARED BY:



PMTI Suite 210 Ventura, CA 93003 805-658-5600 www.interactpmti.com

PREPARED FOR:



California State Lands Commission 100 Howe Ave. Suite 100-South Sacramento, CA 95825

ExonMobil

ExxonMobil Global Projects 22777 Springwoods Village Parkway Spring, TX 77389

Exhibit 5

CDP Application No. 9-22-0131 Page 1 of 6



TABLE OF CONTENTS

1.0	Project Description and Evaluation	.1
2.0	Potential Oil Spill Sources	.2
3.0	Spill Response	.2
3.1	Containment	.2
3.2	Recovery and Cleanup	.2
3.3	Initial Notifications and Response Actions	.3
3.4	Onsite/nearby Response Equipment	.3
4.0	Protection of the Environment from Project Waste	.3



1.0 PROJECT DESCRIPTION AND EVALUATION

The California State Lands Commission (CSLC) is planning to decommission the California State Lease PRC 421 pier structures and caissons that supported wells 421-1 and 421-2 in the coastal tidelands area of Goleta, California (see Figure 1).



FIGURE 1 - PRC 421 Piers and Access Road, Goleta, CA

Both oil wells were plugged and abandoned to the surface by CSLC in 2019. It should be noted that before, during and following the abandonments, releases of oil were observed from a natural seep on the west side of the 421-2 pier.

During the well abandonments, approximately 60 soil samples were collected at seven (7) locations within caisson 421-1 and twelve (12) locations within caisson 421-2. Soil samples were analyzed for a suite of metal, volatile and semi-volatile organic compounds, chlorinated compounds, and hydrocarbon compounds. Only hydrocarbon compounds were found to be at elevated concentrations. Elevated concentrations of Total Petroleum Hydrocarbons (TPH) were found at each of the nineteen sample points with concentrations as high as 69,000 milligrams per kilogram.

A pilot soil removal project was completed on the 421-2 pier in September 2020 to test different removal techniques whereby the top 3' of caisson fill was removed. As part of this effort, five test holes were dug using the Hydro-Ex vacuum recovery equipment to a depth of approximately 3 feet below the base of the primary excavation (a total of 6 feet below the original 421-2 soil elevation). The soils encountered were hydrocarbon stained to varying degrees, but for the most part had significant hydrocarbon impacts especially on the eastern side of the caisson. Within test hole #2, a small amount of free oil was observed.

Based on the above, there is a possibility of a hydrocarbon release from within the 421 caissons during the decommissioning process. The worst-case discharge of oil during this project is anticipated to be less than 1 barrel.

Exhibit 5 CDP Application No. 9-22-0131 Page 3 of 6



2.0 POTENTIAL OIL SPILL SOURCES

There are no large volume sources associated with this Project that are capable of a large uncontrolled oil release. Sources of oil or other hazardous materials could include the following:

- Natural seep near and on the western side of the 421-2 caisson and associated sheen on the water in this general area.
- Accidental dropping of oil-contaminated soil onto the beach or into the water during the removal process from the caissons.
- Breaching of caisson walls by sea water and subsequent run-off as the caisson walls are removed.
- Oil release from roll off bins along the access road while hauling the contaminated caisson soil off site.
- Leakage or spillage of fuel, hydraulic oils or lubricants from the equipment used during decommissioning activities.

3.0 SPILL RESPONSE

The containment, recovery, and cleanup strategies to be employed in a possible project release are as follows:

3.1 CONTAINMENT

Containment of the natural seep(s) and associated sheen is not contemplated nor considered a "spill" for the purposes of this addendum. Note that it is unknown if such seeps occur under the enclosed caissons and may present as the caissons are removed.

Considering the small volume of the worst-case discharge, the limited, finite source of hydrocarbons, (impacted soil within the caissons, hydraulic oil and diesel from equipment) and the dynamic site conditions, the best course of action will be to have continuous onsite monitoring and onsite equipment staging for primary response. During the caisson removal at low tide events, consideration should be given to deploying boom around the work area.

The onshore OSRO for the 421 and EOF Facilities is Patriot Environmental. Patriot is capable of mobilizing and responding to an onshore and surf zone spill, if required. MSRC may be activated if needed for any near shore impacts from a release from the 421 caissons. Contractual agreements are found in Section G of the Ellwood OSCP.

3.2 RECOVERY AND CLEANUP

Site response equipment to be available for both onshore and surf zone responses is detailed in Table 3-1 below. The onsite shore response team will respond to clean-up oil before it reaches the water.

Exhibit 5

CDP Application No. 9-22-0131 Page 4 of 6



Note: If conditions become greater than the onsite spill response team can handle such as adverse weather conditions, etc., additional onshore and offshore spill response resources will be activated through the Ellwood Emergency Action Plan and as detailed in the Ellwood Facilities Oil Spill Contingency Plan.

3.3 INITIAL NOTIFICATIONS AND RESPONSE ACTIONS

Initial notifications and response actions are described in Section 2.2 of the Ellwood Emergency Action Plan and Facilities Oil Spill Contingency Plan. The Project team supervisors will immediately notify the Beacon West EOF Person in Charge (PIC) in the event of any spill onshore or release to the water in accordance with the Ellwood Emergency Action Plan and Oil Spill Contingency Plan.

ALL on site contractors are responsible for maintaining a vigilant watch for releases of any magnitude and detailed records of the incident (or observations of natural seepage). The oil spill response contractor is responsible for immediate clean-up of oil that gets on the beach or is released anywhere else within the job site.

The onsite contractor is designated as the primary responders and are trained to respond to any oil releases rapidly and effectively. The Team is supervised by the Contractor Supervising Manager (or other appointed supervisor) and consists of select employees from the contractor's personnel.

3.4 ONSITE/NEARBY RESPONSE EQUIPMENT

The Project will have personnel on site to monitor the area in the event of a release. Immediate onsite response equipment will be available from a spill trailer. The table below lists response equipment available during this project. Note that additional onshore and offshore spill response resources are available as described in Section F of the Ellwood OSCP.

ltem	Quantity	Location	
Bales of Sorbent Pads	15 (100 pads per bale)	Response Vessels/Trailer	
Bales of Sorbent Boom	15 (40' per bag)	Response Vessels/Trailer	
Bales of Sorbent Oil Snare	15 (100' per bale)	Response Vessels/Trailer	
Boom Containment	400 feet	Response Vessels	
Fuel spill kit	One per vessel/Trailer	Response Vessels/Trailer	
DOT drums	10	Response Vessels/Trailer	

Table 3-1 Onsite Equipment Available for Spill Response

4.0 PROTECTION OF THE ENVIRONMENT FROM PROJECT WASTE

Refer to the Ellwood EAP and OSCP (Appendix N) regarding waste handling.

Exhibit 5

CDP Application No. 9-22-0131 Page 5 of 6



5.0 OIL SPILL REPORT FORMS

Refer to the Ellwood EAP and OSCP (Appendix C) for required forms.

Exhibit 5 CDP Application No. 9-22-0131 Page 6 of 6



Exhibit 6 CDP Application No. 9-22-0131 Page 1 of 2



Exhibit 6 CDP Application

CDP Application No. 9-22-0131 Page 2 of 2





4-33

PRC 421 Decommissioning Project Final EIR

Exhibit 7 CDP Application No. 9-22-0131 Page 1 of 3

Figure 4.3-2. Vegetation Map (2 of 3)



PRC 421 Decommissioning Project Final EIR

4-34

March 2022

Exhibit 7 CDP Application No. 9-22-0131 Page 2 of 3

Figure 4.3-3. Vegetation Map (3 of 3)



PRC 421 Decommissioning Project Final EIR

Exhibit 7 CDP Application No. 9-22-0131 Page 3 of 3



